DEPARTMENT OF TRADE, INDUSTRY AND COMPETITION

NOTICE 3537 OF 2025

STANDARDS ACT, 2008 STANDARDS MATTERS

In terms of the Standards Act, 2008 (Act No. 8 of 2008), the Board of the South African Bureau of Standards has acted in regard to standards in the manner set out in the Schedules to this notice.

SECTION A: DRAFTS FOR COMMENTS

The following draft standards are hereby issued for public comments in compliance with the norm for the development of the South Africa National standards in terms of section 23(2)(a) (ii) of the Standards Act.

Draft Standard No. and Edition	Title, scope and purport	Closing Date
SANS 1784: XXXX Ed 2	Geosynthetics - Identification on site. This standard specifies the information accompanying geotextiles and geotextile-related products to enable the user on site to identify the goods as being identical to the goods ordered. The positive identification, eg of unwrapped or rolled-out geotextiles, is an important aim of this standard.	2025-12-02
SANS 3001-CO2-2: 202X Ed 3	Civil engineering test methods Part CO2-2: Making and curing of test specimens. This standard covers the preparation and filling of moulds, compaction of the concrete, levelling the surface, curing and transporting of test specimens.	2025-12-02
SANS 8006-2:20XX Ed 1	Code of practice for strengthened/reinforced soils - Soil nail design. This standard gives recommendations and guidance for stabilizing soil slopes and faces using soil nails.	2025-12-02
SANS 11623:20xx Ed 3	Gas cylinders - Composite construction - Periodic inspection and testing. This standard specifies the requirements for periodic inspection and testing and to verify the integrity for further service of hoop-wrapped and fully-wrapped composite transportable gas cylinders, with aluminium-alloy, steel or non-metallic liners or of linerless construction (Types 2, 3, 4, and 5), intended for compressed, liquefied or dissolved gases under pressure, of water capacity from 0,5 L up to 450 L.	2025-12-02
SANS 24748-1:XXXX Ed 1	Systems and software engineering - Life cycle management Part 1: Guidelines for life cycle management. This standard provides guidance for the life cycle management of systems and software, complementing the processes described in ISO/IEC/IEEE 15288 and ISO/IEC/IEEE 12207.	2025-12-02
SANS 3859:202x Ed 2	Standard test methods for selenium in water. This standard covers the determination of dissolved and total recoverable selenium in most waters and wastewaters. Applicable to both inorganic and organic forms of dissolved selenium. Applicable also to particulate forms of the element, provided that they are solubilized in the appropriate acid digestion step.	2025-12-02
SANS 8825-1:20xx Ed 2	Information technology - ASN.1 encoding rules - Part 1: Specification of Basic Encoding Rules (BER), Canonical Encoding Rules (CER) and Distinguished Encoding Rules (DER). This standard specifies a set of basic encoding rules that may be used to derive the specification of a transfer syntax for values of types defined using the notation specified in Rec. ITU-T X.680 ISO/IEC 8824-1, Rec. ITU-T X.681 ISO/IEC 8824-2, Rec. ITU-T X.682 ISO/IEC 8824-3, and Rec. ITU-T X.683 ISO/IEC 8824-4, collectively referred to as Abstract Syntax Notation One or ASN.1.	2025-12-02
SANS 8825-3:20XX Ed 2	Information technology - ASN.1 encoding rules - Part 3: Specification of Encoding Control Notation (ECN). This standard defines a notation for specifying encodings of ASN.1 types or of parts of types. It provides several mechanisms for such specification, including: direct specification of the encoding using standardized notation; specification of the encoding by reference to standardized encoding rules; specification of the encoding of an ASN.1 type by reference to an encoding structure; specification of the encoding using non-ECN notation.	2025-12-02
SANS 8825-4:20XX Ed 2	Information technology - ASN.1 encoding rules - Part 4: XML Encoding Rules (XER). This standard specifies XML Encoding Rules (XER) for Abstract Syntax Notation One (ASN.1) values. It provides a way to represent ASN.1 data structures using XML.	2025-12-02
SANS 13843:20xx	Water quality - Guidance on validation of microbiological methods. This	2025-12-02

SANS 24748-LXXXX Ed 1 Systems and software engineering - Life cycle management Part 1: Guidelines for life cycle management of systems and software complementing the processes described in ISOJEC/IEEE 1528R and ISOJEC/IEEE 1528R of ISOJEC/	Ed 2	standard deals with characterization of microbiological methods.	
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SATR 61643-03:XXXXX Ed 1 Low-voltage surge protective devices - Part 03: SPD Testing Guide. This standard applies to SPD testing in accordance with the IEC 61643-x1 series and for SPD coordination and system level immunity purposes. SATS 62898-3-1:20XX Microgrids -Part 3-1: Technical requirements - Protection and dynamic control. The purpose of this part of IEC 62898 is to provide guidelines for the specification of fault protection and dynamic control in microgrids. Protection and dynamic control in a microgrid are intended to ensure aspet and stable operation of the microgrid under fault and disturbance conditions. This document applies to AC microgrids comprising single or three-phase networks or both. It includes both isolated microgrids and non-isolated microgrids with a single point of connection (POC) to the upstream distribution network, although such systems can follow the guidelines given in this document. This document applies to microgrids operating at LV or MV or both. DC and hybrid ACDC microgrids are excluded from the scope, due to the particular characteristics of DC systems (extremely large fault currents and the absence of naturally occurring current zero crossings). This document defines the principles of protection and dynamic control for microgrids, general technical requirements, and specific technical requirements of fault protection and dynamic control. It addresses new challenges in microgrid protection requirements, transient disturbance control and dynamic disturbance control requirements for microgrids. It focuses on the differences between conventional power system protection and new possible solutions for microgrid protection functions. Depending on specific situations, additional or stricter requirements can be defined by the microgrid operator in coordination with the distribution system operator (DSO). This document does not cover protection and dynamic control of active distribution systems. This document does not cover safety aspects in low voltage electrical installat			
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applies to utility-interconnected or islanded microgrids. This document			
describes specific recommendations for low-voltage (LV) and medium-voltage			

	(MV) systems.	
	This document focuses on developing standards of energy management systems	
	aimed for microgrids integrated in decentralized energy systems or public	
	distribution grids. It concerns some particularities that are not totally covered	
	by the existing conventional energy system.	
	The microgrid energy management systems are being studied by various actors	
	(utilities, manufacturers, and energy providers) on actual demonstration	
	projects and application use case. The aims of this document are to make the	
	state of the art of existing energy management systems used in actual	
	microgrids projects, to classify the relevant functions which can be	
	accomplished by microgrid energy management systems, and to recommend	
	necessary technical requirements for energy management systems of future	
	microgrids.	
	This document includes the following items:	
	• main performances of key components of microgrid: decentralized energy	
	resources, energy storages and controllable loads),	
	description of main functions and topological blocks of microgrid energy	
	management systems (MEMS),	
	• specification of information exchange protocol between main function blocks,	
	linked to microgrid monitoring and control systems (MMCS).	
	Main functions of MEMS:	
	• power and energy management among different resources within microgrid	
	including active and reactive power flows with different time scales,	
	• power and energy forecasts of microgrid,	
	• energy balancing between upstream grid and microgrid energy resources according to power and energy forecast and upstream and local constraints,	
	economic and environmental optimization,	
	• possible service capacities such as capacity market auctions and resiliency	
	anticipation: new business models,	
	• data archiving, trending, reporting and evaluation of operation capacities in	
	various operation modes.	
	MEMS can have some other additional functions according to microgrid size	
	and actual application cases:	
	• tariff and market trading management,	
	• utility ancillary services such as frequency regulation, voltage regulation,	
	power quality and reliability improvement, demand response possibilities,	
	change of operation modes linked to MMCS.	
SATS 62898-3-3:20XX	Microgrids - Part 3-3: Technical requirements - Self-regulation of dispatchable	2025-12-02
Ed 1	loads. This part of IEC 62898 deals with frequency and voltage stabilization of	
	AC microgrids by dispatchable loads, which react autonomously on variations	
	of frequency and voltage with a change in active power consumption. Both 50	
	Hz and 60 Hz electric power systems are covered.	
	This document gives requirements to emulate the self-regulation effect of loads	
	including synthetic inertia.	
	The loads recommended for this approach are noncritical loads, this means	
	their power modulation will not significantly affect the user as some kind of	
	energy storage is involved which effectively decouples end energy use from the	
	electricity supply by the electric network. The self-regulation of loads is	
	beneficial both in island mode and grid-connected mode. This document gives	
	the details of the self-regulation behaviour but does not stipulate which loads	
	shall participate in this approach as an optional function.	
	This document covers both continuously controllable loads with droop control	
	and	
	ON/OFF-switchable loads with staged settings. The scope of this document is	
	limited to loads connected to the voltage level up to 35 kV. Reactive power for	
	voltage stabilization and DC microgrids are excluded in this document.	
	NOTE LIC 11	
	NOTE 1 If agreed between system operator and grid user, the self-regulating	
	principles outlined in this document can also be applied to loads in other	
	electricity networks, see IEC/ISO Directives, Part 1:2023, C.4.3.2, Example 1.	
	NOTE 2 According to 3.1.7 switigal loads with an electrical angular state.	
<u> </u>	NOTE 2 According to 3.1.7, critical loads with an electrical energy storage	

	system such as an uninterruptable power supply are considered as noncritical	
	and therefore dispatchable.	
SATS 62898-3-4:2XXXXX	Microgrids -Part 3-4: Technical requirements - Microgrid monitoring and	2025-12-02
Ed 1	control systems. The purpose of this part of IEC 62898 is to provide technical	
	requirements for the monitoring and control of microgrids. This document	
	applies to non-isolated or isolated microgrids integrated with distributed	
	energy resources. This document describes the specific recommendations for	
	low-voltage (LV) and medium-voltage (MV) microgrids.	
	This document focuses on standardization of the architecture, functions, and	
	operation of microgrid monitoring and control systems (MMCS). It teases out	
	the general functions of MMCS and provides technical requirements for MMCS.	
	This document includes the following aspects of MMCS:	
	• system architecture,	
	• information exchange with other devices/functions in microgrid,	
	• performance requirement,	
	main function descriptions. The system quelitecture for MMCS: The system quelitecture for MMCS: The system quelitecture for MMCS: The system quelitecture for MMCS:	
	The system architecture for MMCS: • For a large scale (installed power > 100 kW) microgrid, microgrid energy	
	management system (MEMS) and MMCS are normally separated. MMCS normally contains data servers, application servers, workstations, routers,	
	information safety devices, SCADA, communication system, distributed	
	generation controller, microgrid central controller, load controller, grid	
	connection interface device and other ancillary equipment.	
	• For a small user-side microgrid (normally less than 100 kW), MEMS and	
	MMCS are normally merged into one embedded device with system on chip,	
	which is named as microgrid controller.	
	Main functions of MMCS:	
	• Data acquisition and processing, including collecting real-time data from the	
	distributed generation, load, switches, transformers and reactive power	
	compensation devices, and calculation and analysis of the acquired data.	
	• Database management, including maintaining, synchronizing, backing up,	
	restoring the acquired data, and providing the data interface with other internal	
	and external applications.	
	Human-machine interface, including the real-time monitor screen and	
	interface which is capable of remote control, mode switching, manual data	
	entry, etc.	
	• Anti-maloperation locking and alarm, to lock the maloperation based on the	
	predefined rule and logic.	
	• Time synchronization, including receiving the time synchronization signal	
	from Global Navigation Satellite System (GNSS) or network time protocol	
	(NTP) and synchronizing the time of each device within the microgrid.	
	• Local power quality evaluation and control the ability to collect information	
	of out-of-limit voltage, power factor, harmonic, etc. and carry out control to	
	improve power quality accordingly.	
	Frequency/voltage regulation during steady state operation of an isolated migracial to provide voltage and frequency inside an accorded expension range.	
	microgrid to provide voltage and frequency inside an accepted operation range. • Sequence of operations, or steady transition from power-off to start-up and	
	from start-up to power-off.	
	• Switch control of devices within microgrids, including turning on and off	
	loads, generation units, transformers, reactive power compensation devices,	
	etc.	
	• Islanding detection, including real-time detection on power outage of the	
	upstream distribution system.	
	Operation mode transition, including transition from grid-connected mode to	
	island mode and transition from island mode to grid-connected mode.	
	• Active and reactive power control, including load shedding (if required), load	
	sharing and controlling the active and reactive power in real time according to	
	the MEMS or manual command.	
	• Black start, the ability to initiate power sources and loads to ensure the	
	microgrid can initiate operation from a non-energized state.	
	• Interface with the protection system or earthing system when adaptations are	
	required according to the microgrid operating modes.	

SANS 2811-1:XXXX Ed 2	Paints and varnishes - Determination of density - Part 1: Pycnometer method. This standard specifies a method for determining the density of paints, varnishes and related products using a metal or Gay-Lussac pycnometer. The method is limited to materials of low or medium viscosity at the temperature of test. The Hubbard pycnometer (see ISO 3507) can be used for highly viscous materials.	2025-12-02
SANS 6503:20xx Ed 1	Paints and varnishes - Determination of total lead - Flame atomic absorption spectrometric method. This International Standard describes a flame atomic absorption spectrometric method for the determination of total lead in paints and related products. The method is applicable to products having total lead contents in the range of about 0,Ol to 2 % (m/m). NOTE - This method may also be applicable to products with a total	2025-12-02
	lead content of more than 2 % (m/m), but it should only be used when the precision does not exceed the appropriate values given in 7.2.	
	Two methods are given for the treatment of the test portion; the dry ashing method (clause 4) should be used as the referee method in cases of dispute.	
	For the determination of lead in the test solution, the dithizone spectrophotometric method specified in ISO 3856/l may be used as an alternative method.	
SANS 9622:20XX Ed 2	Whole milk - Determination of milkfat, protein and lactose content - Guidance on the operation of mid-infrared instruments. This standard gives guidelines for the quantitative compositional analysis of milk and liquid milk products, such as raw milk, processed milk, cream and whey, by measurement of the absorption of mid-infrared radiation.	2025-12-02
SANS 14002-2:20XX Ed 1	Environmental management systems - Guidelines for using ISO 14001 to address environmental aspects and conditions within an environmental topic area Part 2: Water. This standard Gives general guidelines for organizations seeking to address water-related environmental aspects, environmental impacts, environmental conditions, and the associated risks and opportunities within an environmental management system in accordance with ISO 14001.	2025-12-02
SANS 14071:20XX Ed 1	Environmental management - Life cycle assessment - Critical review processes and reviewer competencies. This standard specifies requirements and gives guidance for conducting a critical review of any type of life cycle assessment (LCA) study and the competencies required for the review. It provides additional requirements and guidance to ISO 14040 and ISO 14044.	2025-12-02
SANS 14072:20XX Ed 1	Environmental management - Life cycle assessment - Requirements and guidance for organizational life cycle assessment. This standard specifies additional requirements and gives guidance for an effective application of ISO 14040:2006 and ISO 14044:2006 to organizations	2025-12-02
SANS 14075:20xx Ed 1	Environmental management - Principles and framework for social life cycle assessment. This standard establishes principles and framework, specifies requirements and gives guidance for the social life cycle assessment (S-LCA) of a product. The framework supports addressing the United Nations (UN) Sustainable Development Goals (SDG) and reaching the targets by identifying the enabling aspects from the inhibiting ones (with detrimental contributions).	2025-12-02
SANS 14093:20xx Ed 1	Mechanism for financing local adaptation to climate change - Performance-based climate resilience grants - Requirements and guidelines. Establishes an approach and methodology for a country-based mechanism to channel climate finance to subnational authorities to support climate change adaptation and to increase local resilience thereby contributing to the achievement of the goals of the 2015 Paris Agreement of the United Nations Framework Convention on Climate Change (UNFCCC) and the UN Sustainable Development Goals (SDGs).	2025-12-02
SANS 16649-1:20XX Ed 2	Microbiology of food and animal feeding stuffs - Horizontal method for the enumeration of beta-glucuronidase-positive Escherichia coli - Part 1: Colony-count technique at 44 degrees Celcius using membranes and 5-bromo-4-chloro-3-indolyl beta-D-glucuronide. This standard specifies a horizontal method for the enumeration of beta-glucuronidase-positive Escherichia coli by colony-count technique after resuscitation using membranes and incubation at 44 °C	2025-12-02

	on a solid medium containing a chromogenic ingredient for detection of the	
	enzyme â-glucuronidase.	
SANS 59014:20xx Ed 1	Environmental management and circular economy - Sustainability and traceability of the recovery of secondary materials - Principles, requirements and guidance. This standard provides principles, requirements and guidance for organizations in fostering the sustainability and traceability of activities and processes for the recovery of secondary materials. This document also specifies requirements and provides guidance for organizations that engage with individuals involved in subsistence activities (SAs) as part of the organization's activities and processes for the recovery of secondary materials, with the aim of ensuring safe and healthy working conditions and the continual improvement of the well-being, livelihoods and professional practices of those individuals.	2025-12-02
SANS 61131-2:20xx Ed 3	Industrial-process measurement and control - Programmable controllers - Part 2: Equipment requirements and tests. This standard specifies functional and electromagnetic compatibility requirements and related verification tests for industrial control equipment of the following types: -programmable controllers (PLC); -programmable automation controller (PAC); -remote I/O; -programming and debugging tools (PADTs); -industrial PC (computers) and industrial panel PC; -displays and human-machine Interfaces (HMI) for industrial use; -distributed control system (DCS), and DCS components that are listed here in the scope -any product where the primary purpose is performing the function of industrial control equipment, including PLC and/or PAC, and/or their associated peripherals which have as their intended use the control and command of machines, automated manufacturing and industrial processes, e.g. discrete, batch and continuous control.	2025-12-02
SANS 7218: 20XX Ed 3	Microbiology of the food chain - General requirements and guidance for microbiological examinations. This standard specifies general requirements and gives guidance on microbiological examinations.	2025-12-02

SCHEDULE A.1: AMENDMENT OF EXISTING STANDARDS

The following draft amendments are hereby issued for public comments in compliance with the norm for the development of the South African National Standards in terms of section 23(2)(a) (ii) of the Standards Act.

Draft Standard No. and Edition	Title	Scope of amendment	Closing Date
SANS 227: XXXX	Burnt clay masonry units.	Amended to remove the appendix on notes	2025-12-03
Ed 4.5		to purchasers, and to update referenced	
		standard(s).	
SANS 871: 202X	Boron timber preservatives	Amended to update referenced standards,	2025-12-03
Ed 2.2		and to delete the notes to purchasers.	
SANS 1022: 20XX	Metal roofing tiles	Amended to update the subcluse on	2025-12-03
Ed 2.4		aluminium alloy sheets.	
SANS 1460: XXXX	Laminated timber (glulam)	Amended to delete the annex on notes to	2025-12-03
Ed 1.6		purchasers.	
SANS 419: 20XX	E glass fibre chopped strand mat for	Amended to delete the annex on notes to	2025-12-03
Ed 2.2	reinforcement of polyester and other	purchasers.	
	liquid laminating systems		
SANS 974-2:20XX	Rubber joint rings (non-cellular) Part	Amended to update referenced standards,	2025-12-02
Ed 1.2	2: Joint rings for use in the dairy	and to delete the appendix on notes to	
	industry	purchasers.	
SANS 1910:20XX	Portable refillable fire extinguishers	Amended to update the clause on	2025-12-02
Ed 2.1.		components of an extinguisher, the clause on	
		corrosion resistance of components, the	
		clause on internal coatings for water type	
		fire extinguishers, to remove the clause on	

		11 1 11 11 110 11 1	1
		dissimilar metals, to modify the clause on	
		discharge hose assemblies, the clause on	
		pressure indicators, the clause on production	
		tests, the clause on burst test, the clause on	
		internal corrosion protection, the clause on	
		hydrostatic pressure test on hose, to remove	
		a clause on discharge hoses and on water	
		based extinguisher.	2027 12 02
SANS 10111-1:20XX	Engineering drawings Part 1:	Amended to update referenced standards.	2025-12-02
Ed 3.3	General principles		2025 12 02
SANS 142:20xx	Narrow elastic fabrics and strip	Amended to update referenced standards and	2025-12-02
Ed 2.5		delete annex on notes to purchasers.	2025 12 02
SANS 1351:20XX	Canvas tentage and tarpaulin	Amended to update referenced standards and	2025-12-02
Ed 2.1	webbing	delete annex on notes to purchasers.	2025 12 02
SANS 1444 SET	Schoolwear fabrics Parts 1 - 8,	Amended to update normative references	2025-12-02
Ed 2.4	bound together, loose leaf, binder	and delete annex on notes to purchasers.	
	extra		
SANS 10153: XXXX	The labelling and marking of textiles	Amended to update referenced standards and	2025-12-02
Ed 1.2	and household textile articles	statutory requirements in the foreword.	2027 42 22
SANS 61850-6:20XX	Communication networks and	Amended to update functional extensions	2025-12-02
Ed 1.2	systems for power utility automation	concerning the engineering process to	
	Part 6: Configuration description	improve files exchange followup, SCL	
	language for communication in	elements identification and control	
	electrical substations related to IEDs	configuration handling, and to provide	
		clarifications and corrections.	
SANS 1763:20XX	Decorative melamine-faced boards	Amended to delete the annex on notes to	2025-12-02
Ed 1.3		purchasers.	
SANS 347:2025	Categorization and conformity	Amended to update the clause on conformity	2025-11-02
Ed 3.2	assessment criteria for all pressure	assessments criteria, the annex on	
	equipment	declaration of conformity requirements for	
		RSA/CI/OHSA marked pressure equipment	
		(non-nuclear use), and the annex on	
		(non-nuclear use), and the annex on Declaration of conformity requirements for	
		(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment	
		(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use).	
SANS 713: XXXX	Unsaturated polyester (UP) resin	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to	2025-12-02
Ed 2.3	systems	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers.	
Ed 2.3 SANS 10019:20XX	systems Transportable pressure receptacles	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers. Amended to update refered standards, the	2025-12-02 2025-11-02
Ed 2.3	systems Transportable pressure receptacles for compressed, dissolved and	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers. Amended to update refered standards, the clauses on design and manufacturing	
Ed 2.3 SANS 10019:20XX	systems Transportable pressure receptacles for compressed, dissolved and liquefied gases - Basic design,	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers. Amended to update refered standards, the clauses on design and manufacturing requirements, valves, marking, labelling,	
Ed 2.3 SANS 10019:20XX	systems Transportable pressure receptacles for compressed, dissolved and	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers. Amended to update refered standards, the clauses on design and manufacturing requirements, valves, marking, labelling, colour coding and certificates, and the annex	
Ed 2.3 SANS 10019:20XX	systems Transportable pressure receptacles for compressed, dissolved and liquefied gases - Basic design,	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers. Amended to update refered standards, the clauses on design and manufacturing requirements, valves, marking, labelling, colour coding and certificates, and the annex on list of acceptable manufacturing	
Ed 2.3 SANS 10019:20XX Ed 9.2	systems Transportable pressure receptacles for compressed, dissolved and liquefied gases - Basic design, manufacture, use and maintenance	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers. Amended to update refered standards, the clauses on design and manufacturing requirements, valves, marking, labelling, colour coding and certificates, and the annex on list of acceptable manufacturing standards for gas pressure receptacles.	2025-11-02
Ed 2.3 SANS 10019:20XX Ed 9.2 SANS 60079-10-1:20XX	systems Transportable pressure receptacles for compressed, dissolved and liquefied gases - Basic design, manufacture, use and maintenance Explosive atmospheres Part 10-1:	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers. Amended to update refered standards, the clauses on design and manufacturing requirements, valves, marking, labelling, colour coding and certificates, and the annex on list of acceptable manufacturing standards for gas pressure receptacles. Corrected to update the annex on estimation	
Ed 2.3 SANS 10019:20XX Ed 9.2	systems Transportable pressure receptacles for compressed, dissolved and liquefied gases - Basic design, manufacture, use and maintenance Explosive atmospheres Part 10-1: Classification of areas - Explosive	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers. Amended to update refered standards, the clauses on design and manufacturing requirements, valves, marking, labelling, colour coding and certificates, and the annex on list of acceptable manufacturing standards for gas pressure receptacles.	2025-11-02
Ed 2.3 SANS 10019:20XX Ed 9.2 SANS 60079-10-1:20XX Ed 3 and IEC corr.1	systems Transportable pressure receptacles for compressed, dissolved and liquefied gases - Basic design, manufacture, use and maintenance Explosive atmospheres Part 10-1: Classification of areas - Explosive gas atmospheres	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers. Amended to update refered standards, the clauses on design and manufacturing requirements, valves, marking, labelling, colour coding and certificates, and the annex on list of acceptable manufacturing standards for gas pressure receptacles. Corrected to update the annex on estimation of sources of release.	2025-11-02
Ed 2.3 SANS 10019:20XX Ed 9.2 SANS 60079-10-1:20XX Ed 3 and IEC corr.1 SANS 60079-11:20XX	systems Transportable pressure receptacles for compressed, dissolved and liquefied gases - Basic design, manufacture, use and maintenance Explosive atmospheres Part 10-1: Classification of areas - Explosive gas atmospheres Explosive atmospheres Part 11:	(non-nuclear use), and the annex on Declaration of conformity requirements for RSA/CI/OHSA marked pressure equipment (nuclear use). Amended to remove the annex on notes to purchasers. Amended to update refered standards, the clauses on design and manufacturing requirements, valves, marking, labelling, colour coding and certificates, and the annex on list of acceptable manufacturing standards for gas pressure receptacles. Corrected to update the annex on estimation of sources of release.	2025-11-02
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SECTION B: ISSUING OF THE SOUTH AFRICAN NATIONAL STANDARDS SCHEDULE B.1: NEW STANDARDS

The following standards have been issued in terms of section 24(1)(a) of the Standards Act.

Standard No. and year	Title, scope and purport
SANS 2097:2025 Ed 1	Toilet soap – Specification. This standard specifies requirements, sampling and test methods for toilet soap.
SANS 3078:2025 Ed. 1	Non-combusted tobacco products - Heated tobacco products and electrical tobacco heating devices - Specification. This standard specifies perfomance requirements for heated tobacco prodects and tobacco heating devices.
SATS 33010:2025 Ed 1	Information technology - Process assessment - Guidance for performing process assessments. This standard provides an overview of process assessment and interprets the requirements of ISO/IEC 33002 (published in South Africa as an identical adoption under the designation SANS 33002) and ISO/IEC 33004 (published in South Africa as an identical adoption under the designation SANS 33004) through the provision of guidance on the selection and use of assessment models, documented assessment processes, and instruments or tools for assessment.
SANS 33401:2025 Ed 1	Reference materials - Contents of certificates, labels and accompanying documentation. This standard intends to help reference material producers (RMPs) in preparing clear and concise documentation to accompany a reference material (RM).
SANS 33403:2025 Ed 1	Reference materials - Requirements and recommendations for use. This standard describes good practice in using reference materials (RMs), and certified reference materials (CRMs) in particular, in measurement processes.
SANS 33405:2025 Ed 1	Reference materials - Approaches for characterization and assessment of homogeneity and stability. This standard xxplains concepts and provides approaches to the following aspects of the production of reference materials (RMs):
	- the assessment of homogeneity;
	- the assessment of stability and the management of the risks associated with possible stability issues related to the properties of interest;
	- the characterization and value assignment of properties of an RM;
	- the evaluation of uncertainty for certified values;
	- the establishment of the metrological traceability of certified values.
SANS 33407:2025 Ed 1	Guidance for the production of pure organic substance certified reference materials. This standard notes the requirements of ISO 17034 (published in South Africa as an identical adoption under the designation SANS 17034) and provides specific guidance on technical considerations for the production of pure organic substance certified reference materials (CRMs) that are used by laboratories to calibrate measurement equipment and procedures and to establish metrological traceability of the respective results.
SANS 56001:2025 Ed 1	Innovation management system – Requirements. This standard provides requirements and guidance for establishing, implementing, maintaining, and improving an innovation management system.
SANS 56008:2025 Ed 1	Innovation management - Tools and methods for innovation operation measurements — Guidance. This standard provides guidance for the definition, implementation, evaluation, and improvement of the measurements necessary to effectively manage innovation activities in an organization.

Standard No. and year	Title, scope and purport
SATS 62271-319:2025 Ed 1	High-voltage switchgear and controlgear - Part 319: Alternating current circuit-breakers intended for controlled switching. This standard applies to alternating current circuit-breakers with intentional non-simultaneous pole operation designed for indoor or outdoor installations and for operation at frequencies of 50 Hz and 60 Hz on systems having voltages above 1 000 V.
SANS 62933-5-1:2025 Ed 1	Electrical energy storage (EES) systems - Part 5-1: Safety considerations for grid-integrated EES systems - General specification. This standard specifies safety considerations (e.g. hazards identification, risk assessment, risk mitigation) applicable to EES systems integrated with the electrical grid.

SCHEDULE B.2: AMENDED STANDARDS

The following standards have been amended in terms of section 24(1)(a) of the Standards Act.

Standard No. and year	Title, scope and purport
SANS 1329-3:2025 Ed 2.05	Retro-reflective and fluorescent warning signs for road vehicles Part 3: Signs other than triangles, chevron signs and abnormal load vehicle signs. This standard covers requirements for signs, including decals, that are retro reflective and fluorescent, and that are intended to indicate the maximum permissible speed.
SANS 1553-2:2025 Ed 1.04	PVC-U window and door frames for external use Part 2: Windows with frames made from PVC-U profiles. This standard specifies requirements for the materials, construction, types, dimensions, properties and performance of windows with frames made from extruded unplasticized poly(vinyl chloeide) (PVC-U) profiles which meet the requirements of SANS 1553-1.
SANS 1920:2025 Ed 1.03	Mixtures of copper azole compounds for timber preservation. This standard specifies the requirements for a concentrated mixture of copper azole compounds (in a liquid form) that, when diluted, is intended for use as a timber preservative.
SANS 5221:2025 Ed 4.06	Microbiological analysis of water - General test methods. This standard describes methods for the detection and enumeration, in potable water, non-potable water and effluent water, of total coliform bacteria, faecal coliform bacteria, E. coli and heterotrophic bacteria.
SANS 61084-2-3:2025 Ed 1.01	Cable trunking systems and cable ducting systems for electrical installations - Part 2-3: Particular requirements - Slotted cable trunking systems intended for installation in cabinets. This standard specifies requirements and tests for cable trunking systems (CTS) and cable ducting systems (CDS) intended for the accommodation, and where necessary for the electrically protective separation, of insulated conductors, cables and possibly other electrical equipment in electrical and/or communication systems installations.

SCHEDULE B.3: Revised STANDARDS

The following standards have been revised in terms of section 24(1)(a) of the Standards Act.

Standard No. and year	Title, scope and purport
SANS 342:2025 Ed 6	Automotive fuel - Requirements and test methods for Diesel. This standard specifies the grades of automotive diesel fuel suitable for use in engines, including high-speed engines, containing up to a volume fraction of 5 % of automotive biodiesel or Fatty Acid Methyl Ester (FAME) in accordance with SANS 1935, or any fraction of biodiesel other than FAME.

SANS 1393:2025 Ed 2	Construction management systems – Requirements. This standard specifies requirements for a construction management system when a contractors need to demonstrate their ability to consistently provide products and services that meet customer and applicable statutory and regulatory requirements
SANS 1438:2025 Ed 2	Portable light assemblies for underground use in mines. This standard covers the design, construction and performance of cap lamps for miners and portable locomotive light assemblies.
SANS 1555:2025 Ed 3	Roadworks delineators. This standard specifies the characteristics of roadworks delineators used to divert road traffic at roadworks
SANS 1877:2025 Ed 2	A standard land-cover classification scheme for remote-sensing applications in South Africa. This standard presents a standard hierarchical framework for the classification of remotely sensed data, designed to suit the South African environment.
SANS 4892-2:2025 Ed 2	Plastics - Methods of exposure to laboratory light sources Part 2: Xenon-arc lamps. This standard specifies methods for exposing specimens to xenon-arc light in the presence of moisture to reproduce the weathering effects (temperature, humidity and/or wetting) that occur when materials are exposed in actual end-use environments to daylight or to daylight filtered through window glass.
SANS 60669-2-2:2025 Ed 3	Switches for household and similar fixed electrical installations Part 2-2: Particular requirements - Electromagnetic remote-control switches (RCS). This standard applies to electromagnetic remote control switches (hereinafter referred to as electromagnetic RCS) with a rated voltage not exceeding 440 V AC and a rated current not exceeding 63 Å, intended for household and similar fixed electrical installations, either indoors or outdoors.
SANS 62271-211:2025 Ed 2	High-voltage switchgear and controlgear - Part 211: Direct connection between power transformers and gas-insulated metal-enclosed switchgear for rated voltages above 52 Kv. This standard applies to single- and three-phase direct connections between gasinsulated metal-enclosed switchgear (GIS) for rated voltages above 52 kV and transformer arrangements to establish electrical and mechanical interchange ability and to determine the limits of supply for the transformer connection.
SANS 62305-1:2025 Ed 3	Protection against lightning Part 1: General principles. This standard provides general principles to be followed for the protection of structures against lightning, including their installations and contents, as well as persons
SANS 62305-2:2025 Ed 3	Protection against lightning Part 2: Risk management. This standard applies to risk assessment for a structure owing to lightning flashes to earth. Provides a procedure for the evaluation of such a risk. Allows for the selection of appropriate protection measures to be adopted to reduce the risk to or below the tolerable limit.
SANS 62305-3:2025 Ed 3	Protection against lightning Part 3: Physical damage to structures and life hazard. This standard provides requirements for the protection of a structure against physical damage by means of a lightning protection system (LPS), and for protection against injury to living beings due to touch and step voltages in the vicinity of an LPS.
SANS 62305-4:2025 Ed 3	Protection against lightning Part 4: Electrical and electronic systems within structures. This standard provides information for the design, installation, inspection, maintenance and testing of electrical and electronic system protection to reduce the risk of permanent failures due to lightning electromagnetic impulse within a structure.

If your organization is interested in participating in these committees, or would like to send comments on draft documents, please send an e-mail to $\underline{Dsscomments@sabs.co.za}$ for more information.

SCHEDULE 5: ADDRESS OF THE SOUTH AFRICAN BUREAU OF STANDARDS HEAD OFFICE

Copies of the standards mentioned in this notice can be obtained from the Head Office of the South African Bureau of Standards at 1 Dr Lategan Road, Groenkloof, Private Bag X191, Pretoria 0001.